

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 12/12/2009 05:00

<b>Wellbore Name</b>				WEST KINGFISH W8A
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling		<b>Plan</b> D then P&A		
<b>Target Measured Depth (mKB)</b> 4,519.32		<b>Target Depth (TVD) (mKB)</b> 2,438.99		
<b>AFE or Job Number</b> 609/09015.1.01		<b>Total Original AFE Amount</b> 14,368,270	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 308,832		<b>Cumulative Cost</b> 6,178,171	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 11/12/2009 05:00		<b>Report End Date/Time</b> 12/12/2009 05:00	<b>Report Number</b> 13	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

R/D cement head assembly, POOH from 4535m to 4355m. Drop 7" cement wiper ball, circulate 3xBU. Cont' to circulate & work pipe at 4341m while WOC. Clean out shakers, flowline & possum belly. TIH to 4355m, R/U cement head & pump 20bbl 12.5ppg spacer, 67bbl 15.8ppg slurry, 3bbl 12.5ppg spacer. Displace w/ 271bbl 11.6ppg mud. Slowly POOH to 3963m, circulate 2xBU, cont' to circulate & work pipe from 3963m to 3934m while WOC. TIH to 4129m.

### Activity at Report Time

TIH on elevators at 4129m

### Next Activity

Continue to TIH from 4129m & tag TOC.

## Daily Operations: 24 HRS to 13/12/2009 05:00

<b>Wellbore Name</b>				WEST KINGFISH W8A
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling		<b>Plan</b> D then P&A		
<b>Target Measured Depth (mKB)</b> 4,519.32		<b>Target Depth (TVD) (mKB)</b> 2,438.99		
<b>AFE or Job Number</b> 609/09015.1.01		<b>Total Original AFE Amount</b> 14,368,270	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 309,503		<b>Cumulative Cost</b> 6,487,674	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 12/12/2009 05:00		<b>Report End Date/Time</b> 13/12/2009 05:00	<b>Report Number</b> 14	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

TIH from 4129m & tag TOC at 4180m w/ 10klbs. POOH on elevators from 4180m to 3045m, circulate 1xBU, POOH to 1208m. Pump 30bbl hi-vis pill, displace w/ 60bbl mud, POOH to 1100m, circulate 1xBU, POOH to surface. M/U mulshoe BHA & TIH to 1128m. Drop CST & wiper dart, displace w/ 62bbl mud. R/U cement head, pump 1.5xBU, pump 20bbl spacer, drop 5" cement wiper ball. Mix & pump 79bbl 15.8ppg cement slurry, 3bbl 12.5ppg spacer, drop 5" cement wiper ball. Displace slurry w/ 45bbl 11.6ppg mud, POOH to 939m. Drop 7" cement wiper ball & circulate until hole clean.

### Activity at Report Time

Pump at 750gpm w/ 2150psi & 20rpm to clean hole

### Next Activity

POOH, L/D mulshoe & P/U diffuser, RIH & tag TOC.

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## Daily Operations: 24 HRS to 14/12/2009 05:00

<b>Wellbore Name</b>				WEST KINGFISH W8A
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors	
<b>Primary Job Type</b> Drilling		<b>Plan</b> D then P&A		
<b>Target Measured Depth (mKB)</b> 4,519.32		<b>Target Depth (TVD) (mKB)</b> 2,438.99		
<b>AFE or Job Number</b> 609/09015.1.01		<b>Total Original AFE Amount</b> 14,368,270	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 316,843		<b>Cumulative Cost</b> 6,804,517	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 13/12/2009 05:00		<b>Report End Date/Time</b> 14/12/2009 05:00	<b>Report Number</b> 15	

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Circulate until hole clean, POOH from 939m to surface. M/U diffuser BHA, TIH to 908m, wash down & tag TOC at 942m w/ 10klbs, circulate 2xBU, POOH to 937m. Pump 20bbl spacer, release 5" cement wiper ball. Pump 89bbl 16.5ppg cement slurry, 3bbl 12.5ppg spacer, release 5" cement wiper ball, displace w/ 30bbl mud. POOH to 527m, circulate until returns clean. Slip & cut 67ft drill line, service rig, conduct preventative maintenance. WOC. Prepare for rig skid.

### Activity at Report Time

WOC

### Next Activity

TIH & tag TOC w/ 10klbs.

## Daily Operations: 24 HRS to 12/12/2009 06:00

<b>Wellbore Name</b>				MACKEREL A12
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon Well		
<b>Target Measured Depth (mKB)</b> 3,556.80		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 80005762		<b>Total Original AFE Amount</b> 1,790,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 92,969		<b>Cumulative Cost</b> 280,066	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 11/12/2009 06:00		<b>Report End Date/Time</b> 12/12/2009 06:00	<b>Report Number</b> 3	

### Management Summary

Halliburton run selective test tool & test tubing down to 1795m, tubing failed. Cameron test tubing hanger seals, good test. Lay out wireline lubricator. Wait on +40kts winds to a bate before rig down wireline. Rig down wireline and remove Totco BOPs. Install Cameron lubricator and pressure test. Install 3" TWC valve and pressure test same, then rig down and remove the lubricator from the wellhead. Prepare lifting equipment to remove the wellhead.

### Activity at Report Time

Nipple down the wellhead

### Next Activity

Remove wellhead

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 13/12/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A12			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon Well	
<b>Target Measured Depth (mKB)</b> 3,556.80		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005762		<b>Total Original AFE Amount</b> 1,790,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 93,021		<b>Cumulative Cost</b> 373,086	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/12/2009 06:00		<b>Report End Date/Time</b> 13/12/2009 06:00	<b>Report Number</b> 4
<b>Management Summary</b> Nipple down & remove Tree. Nipple up DSA & riser spool. Wait on high winds. Continue to rig up BOPs, bell nipple, scaffold and flowline. Function test BOPs and start pressure testing same.			
<b>Activity at Report Time</b> Pressure test BOP stack.			
<b>Next Activity</b> Recover TWC and rig up Schlumberger to cut tubing			

## Daily Operations: 24 HRS to 14/12/2009 06:00

<b>Wellbore Name</b>			
MACKEREL A12			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon Well	
<b>Target Measured Depth (mKB)</b> 3,556.80		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005762		<b>Total Original AFE Amount</b> 1,790,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 91,801		<b>Cumulative Cost</b> 464,887	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 13/12/2009 06:00		<b>Report End Date/Time</b> 14/12/2009 06:00	<b>Report Number</b> 5
<b>Management Summary</b> Continue pressure testing riser & BOPs. Recover Cameron TWC from tubing hanger. Rig up & run Schlumberger drift/correlation run to packer @ 3544m. Pick up 2.5" power cutter, rih and cut tubing at 3540m, pooh. Attempt to free tubing with no success, confirm hanger free. Prepare second power cutter, rih and cut tubing at 3539m. Pick up and confirm tubing free, pooh with power cutter toolstring. Rig down Schlumberger.			
<b>Activity at Report Time</b> Circulate PA and tubing clean with SW			
<b>Next Activity</b> Pooh with 3-1/2" completion.			

## Daily Operations: 24 HRS to 12/12/2009 06:00

<b>Wellbore Name</b>			
TUNA A15			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> SBHP, Gyro Surveys	
<b>Target Measured Depth (mKB)</b> 2,798.60		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 90019135		<b>Total Original AFE Amount</b> 105,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 30,385		<b>Cumulative Cost</b> 68,518	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 11/12/2009 06:00		<b>Report End Date/Time</b> 12/12/2009 06:00	<b>Report Number</b> 3
<b>Management Summary</b> Wait on weather, wind gusting to 50 knots.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Rig up on A-17a			

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 13/12/2009 06:00

<b>Wellbore Name</b>				TUNA A15
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI		<b>Plan</b> SBHP, Gyro Surveys		
<b>Target Measured Depth (mKB)</b> 2,798.60		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b> 90019135		<b>Total Original AFE Amount</b> 105,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 3,270		<b>Cumulative Cost</b> 71,788	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 12/12/2009 06:00		<b>Report End Date/Time</b> 13/12/2009 06:00	<b>Report Number</b> 4	
<b>Management Summary</b> Rig down off well, Pressure test well head cap, Return well to production.				
<b>Activity at Report Time</b>				
<b>Next Activity</b> Rig up on A-17a				

## Daily Operations: 24 HRS to 13/12/2009 06:00

<b>Wellbore Name</b>				TUNA A17A
<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI		<b>Plan</b>		
<b>Target Measured Depth (mKB)</b> 3,344.80		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 105,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 13,499		<b>Cumulative Cost</b> 13,499	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 12/12/2009 09:00		<b>Report End Date/Time</b> 13/12/2009 06:00	<b>Report Number</b> 1	
<b>Management Summary</b> Rig up and pressure test. Rih with 2.15" gauge ring below Omega pressure/temperature memory gauges but unable to enter tubing patch at 2241 mtrs. Rih with rope socket below gauges and tag HUD at 3323 mtrs MDKB, 30 meters higher than last tag, complete static/flowing press/temp survey at 4 new depths given by Reservoir Engineer.				
<b>Activity at Report Time</b> SDFN				
<b>Next Activity</b> Rih and conduct Gyro survey from EOT to surface.				

## Daily Operations: 24 HRS to 14/12/2009 06:00

<b>Wellbore Name</b>				TUNA A17A
<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI		<b>Plan</b>		
<b>Target Measured Depth (mKB)</b> 3,344.80		<b>Target Depth (TVD) (mKB)</b>		
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 105,000	<b>Total AFE Supplement Amount</b>	
<b>Daily Cost Total</b> 20,469		<b>Cumulative Cost</b> 33,968	<b>Currency</b> AUD	
<b>Report Start Date/Time</b> 13/12/2009 06:00		<b>Report End Date/Time</b> 14/12/2009 06:00	<b>Report Number</b> 2	
<b>Management Summary</b> Conduct Gyro survey from EOT to surface in two runs. Gyro had to pumped down hole from 2030 mtrs to EOT at 2775 mtrs MDKB.				
<b>Activity at Report Time</b> SDFN				
<b>Next Activity</b> Rig down off well and rig up on the A-7 well.				